District 1

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, nerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505** 

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.		REQUES	T FOR	ALLOWAI	BLE ANI	) AUTH	ORIZAT	TION TO T	RANSPOI	RT	
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number			
Altura En	argy Lt	ā.							157984		
P.O. Box 4294						3				Reason for Filing Code	
Houston, TX 77210-4294  4 API Number						5 Pool Name			AO - Eff. 10/1/98 6 Pool Code		
						or warne			" Pool Code		
30-0 25-28335 Hobbs					bs; Grayb		n Andres		31920 9 Well Number		
. ,					<pre>8 Property Name South Hobbs (GSA) Unit</pre>				131		
II.	19552	e Location		,	South Hob	os (GSA)	Unit		1	131	
UL or lot no.	Surfac		Range	Lot. Idn	Feet from th	e Norti	n/South Line	Feet from the	East/West lin	e County	
G	4	19-S	38-E		1383		NORTH	2498	EAST	Lea	
		m Hole Lo		<u> </u>	1 1303		WILL	2430	EMDI		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e Norti	h/South Line	Feet from the	East/West lin	e County	
						:					
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15 C-129	Permit Nur	nber l	<sup>6</sup> C-129 Effective	Date 17	C-129 Expiration Date	
P	<u> </u>	P						·· · · · · · · · · · · · · · · · · ·			
III. Oil an	d Gas										
18 Transporter 19 OGRID			ansporter Na and Address	me	20	20 POD 21 O/G		22 POD ULSTR Location and Description			
		Arco Pipeline									
001009		O. Box 161	<del>-</del>			0139510 0					
Midland, TX											
020667		Shell Pipe Line Corp.				L39510	0				
P.O. Box 191			-		3. *** ·						
		dland, TX				na di e			<del></del>		
009171 GPM Gas Corp. 1030 Plazza Office Blo				1đa			G				
Bartlesville,											
034019 Ph		hillips 66 Co.				22025	0	Letter A, S	ec. 9. T-19	9-S. R-38-E	
4001 Penbrook										-Phillips Meter	
IV. Produced Water							e in the second	L			
<sup>23</sup> POD	)				<sup>24</sup> POD	ULSTR Loc	ation and Des	cription	<del></del>		
01395	550										
V. Well C		ion Data					-				
<sup>25</sup> Spud Date		26 Ready Date 27 TD			TD	28	PBTD	<sup>29</sup> Perforations <sup>30</sup> DHC, DC, M		DHC, DC, MC	
		<u> </u>									
31 Hole Size			<sup>32</sup> Casi	ing & Tubing Size		33 Depth Set			<sup>34</sup> Sacks	Cement	
VI. Well T	est Dat	a						<u> </u>			
35 Date New Oil		<sup>36</sup> Gas Delivery Date		37 Test Date	:	38 Test Lei	ngth	<sup>39</sup> Tbg. Pressure		Csg. Pressure	
41 Choke Size	e	<sup>42</sup> Oil		43 Water		44 Gas		<sup>45</sup> AOF		Test Method	
					_						
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to					n	OIL CONSERVATION DIVISION					
the best of my knowledge and belief.						Approved by:					
Signature: Mark Stephens						Q <sup>2</sup> → Market in the second of the second					
Printed name:  Mark Stephens						Title:					
Title:						Approval Date: 1 1 2 2000					
Business Analyst (SG)  Date: Phone: Phone:						Approval Date:					
10/15/98 281-552-1158											
48 If this is a cha	ange of ope	erator fill in the	OGRID num	ber and name of the	ne previous op	erator					
Previous Operator Signature						Printed Nam	ne		Title	Date	