

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1383</u> FEET FROM THE <u>North</u> LINE AND <u>2498</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 131 10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3630 RDB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 12-15-86. Kill well w/60 BW and install BOP. POH w/production equip. Change Rams. Run 5-1/2" Howco PPI packer. 2-3/8 seating nipple and tbg. Packer set at 3942. Test packer 1200#. Pull tbg 3941. Flush tbg and drop RFC valve and acidize in 3 ft intervals from 4062-4190 w/2400 gals 20% gelled acid. Flush w/20 BW. Max pressure 3500#. Min pressure 1700#. Pull tbg and packer set at 4004'. Fish RFC valve and standing valve. Acidize down tbg w/2000 gals 20% gelled acid flush 20 BW. Max pressure 1400#. Release packer and tbg. POH. RIH w/ESP and 2-3/8 tbg. ESP land at 4030. Remove BOP and install wellhead. RD MOSU 12-17-86.
PPWO: 223 BOPD, 562 BWPD, 21 MCFD
PAWO: 324 BOPD, 1061 BWPD, 77 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee

TITLE Admin. Analyst

DATE 12-23-86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 30 1986

RECEIVED

DEC 29 1986

OCD
HOBBS OFFICE