

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 131
4. Location of Well UNIT LETTER <u>G</u> <u>1383</u> FEET FROM THE <u>North</u> LINE AND <u>2498</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3617.3' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize as follows: rig up service unit, pull rods, pump and inspect scale. Pull tubing and run in hole with RBP, packer, unloader and tubing. Set RBP at 4260'. Pull up and set packer at 4140'. Acidize with 1000 gals. 20% NE HCL acid as follows: a. spot 900 gals. of acid to packer, b. close unloader, c. acidize with 300 gals acid to contain 1 gal. corrosion inhibitor/1000 gals acid. Do not tag. Acidize at max rate of 2 BPM. Well should treat on vacuum. Flush acid to perfs with 40 bbls. of fresh water, release packer and RBP. Pull up and set RBP at 4140'. Set packer at 3950'. Log 3950'-4140'. Acidize with 2000 gals. 20% NE HCL as follows: a. spot 900 gals of acid to packer, b. close unloader, c. acidize with additional 1100 gals of acid. Tag acid with Iodine 131. Acidize at low rate of 1/2 BPM-1 BPM. Do not exceed 750 psi, treating pressure. Flush acid to perfs with 40 bbls fresh water. Log 3950'-4140'. Release packer and RBP and pull out of hole. Run in hole with seating nipple and tubing. Land at 4248'. Run rods and pump. Return well to production and proceed with scale squeeze following the recovery of load.

0+5 NMOCD, H 1-Houston F. J. Nash 4.206 1-Houston R. E. Ogden 21.150 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pete Seena TITLE Assistant Administrative Analyst 1/17/84

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 18 1984

15

RECEIVED

JAN 17 1984

O.C.D.
HOBBS OFFICE