

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 131
4. Location of Well UNIT LETTER <u>G</u> <u>1383</u> FEET FROM THE <u>North</u> LINE AND <u>2498</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.3' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER status update ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-26-83. Ran 4-3/4" bit and drilled out cement and DV tool 3288'-3292'. Drilled out float collar and cement 4251'-4290'. Ran 4-3/4" mill and dress out DV tool at 3290'. Lowered mill and tagged PBTD at 4290'. Displaced casing with 100 bbl of fresh water. Pressure tested casing 1500 psi for 30 min. Held OK. Perfed 4062'-77', 4080'-82', 4085'-89', 4098'-4101', 4104'-13', 4120'-23', 4126'-35', 4150'-60', 4166'-70', 4175'-90', 4197'-4203' and 4216'-34' with 4 SPF. Ran base log. Ran tubing and packer to 4248' and spotted acid. Pulled up and set packer at 3958'. Acidized with 9000 gals 15% LSTNE acid in 3 equal stages separated by 300 gals gelled brine and 500# rock salt. Released packer and POH. Ran seating nipple and tubing. Seating nipple landed at 4248'. Ran pump and rods. Pressure tested pump 500 psi-OK. Moved out service unit 10-30-83. No further report until pump testing begins.

0+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Administrative Analyst DATE 11-1-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 3 1983
CONDITIONS OF APPROVAL, IF ANY: