

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 132
4. Location of Well SL/BHL H 1790/1400 FEET FROM THE North LINE AND 1185/1236 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3614.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER eliminate water production and acidize <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to eliminate water production and acidize as follows:
Pull rods, pump, and tubing. RIH with RBP and packer w/unloader. Set RBP at 4240', set packer at 4190'. Acidize down tubing with 1500 gals of 20% gelled NE HCL acid containing 1 gal WA 211/1000 gals acid and 2 gal WA 212/1000 gal acid. Flush acid with 30 bbl clean fresh water. Release packer and RBP. Pull up and set RBP at 4190' and set packer at 4145'. Acidize down tubing with 1500 gal of 20% NE HCL acid with additives. Flush with 30 bbl fresh water. Release packer and RBP and pull up and set RBP at 4145', set packer at 4080'. Acidize down tubing with 2000 gals of 20% NE HCL gelled acid with additives. Flush with 30 bbls fresh water. Release packer and RBP, drop down and set RBP at 4240'. POH with tubing and packer. RIH with Mother Hubbard, seating nipple, and tubing. Land seating nipple at 4075'. Run rods and pump and return well to production. Perform scale squeeze following load recovery. Supplemental brief to follow after evaluation.

0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 5-17-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAY 21 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 18 1984

O.C.D.
HOBBS OFFICE

MAY 18 1984

O.C.D.
HOBBS OFFICE