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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☐ Fee ☒

55. State Oil & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OIL RESRV. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
132

10. Field and Pool, or Wildcat
Hobbs GSA

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
SL/BHL
UNIT LETTER H LOCATED 1790/1400 FEET FROM THE North LINE AND 1185/1236 FEET FROM

THE East LINE OF SEC. 4 TWP. 19-S RGE 38-E

15. Date Spudded 12-1-83 16. Date T.D. Reached 12-12-83 17. Date Compl. (Ready to Prod.) 1-27-84 18. Elevations (DF, RKB, RT, GR, etc.) 3614.9' GL 19. Elev. Casinghead --

20. Total Depth 4345' 21. Plug Back T.D. 4335' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
4104'-4269' Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run Simultaneous Dual Laterolog Micro-SFL; Borehole Comp. Sonic Log; Cement Bond Log-Variable Density; Comp. Neutron Log Cased Hole 27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1562'	12-1/4"	875 sx C1 C w/add.	100 sx
5-1/2"	15.5	4345'	7-7/8"	1000 sx C1 C neat	85 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4301'	

31. Perforation Record (Interval, size and number)
4104'-23', 33'-35', 51'-54', 60'-65', 70'-72', 76'-78', 4202'-04', 14'-25', and 4252'-69' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4104' - 4269'</u>	<u>6510 gal 15% LSTNE acid 150# rock salt and 150 gal gelled brine water.</u>

33. PRODUCTION

Date First Production 12-31-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-27-84</u>	<u>24</u>			<u>102</u>	<u>393</u>	<u>270</u>	<u>3853</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	<u>52 psi</u>		<u>102</u>	<u>393</u>	<u>270</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
Logs mailed on 12-19-83 and 1-3-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 2-7-84

0+5-NMOCD, H 1-R. E. Ogden ROU 1-F. J. Nash, HOU 1-CLF 1-Petro Lewis 1-Texaco 1-Sun

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2669'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2882'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3407'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3930'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4033'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ 4104' to _____ 4269' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40'	40'	Surface				
40'	1442'	1402'	Red Bed				
1442'	1635'	193'	Red Bed and Anhy				
1635'	2470'	835'	Anhydrite				
2470'	3070'	600'	Anhy & Salt				
3070'	3602'	532'	Anhy & Sand				
3602'	4120'	518'	Anhydrite				
4120'	4345'	225'	Anhy & Sand & Dolo				

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