

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- 28337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Well No. 133
3. Address of Operator P. O. Box 3092, Houston, TX 77253	9. Pool name or Wildcat Hobbs Grayburg - San Andres
4. Well Location SL/BHL 1840/ Unit Letter E : 1330 Feet From The North Line and 748/1310 Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3613' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up 10/21/91.

POH w/ production tbq & equip.

Perforated intervals 4265'-4300' & 4330'-4350' w/4 SPF.

Acidized new perms w/2000 gal 20% HCL & 800# rock salt using FPI pkr at 2' spacing.

RIH w/workstring & pkr & pkr set at 4085'. Pumped 5000 gal 20% NE HCL X additives

& flushed w/30 bbls clean water. Released pkr & pulled out of hole. RIH

w/production equip. & returned to production.

Rig released 10/23/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim A. Colvin TITLE Asst. Admin. Analyst DATE 12/2/91
713/
TYPE OR PRINT NAME Kim. A. Colvin TELEPHONE NO. 596-7686

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: