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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
SL/BHL

UNIT LETTER E LOCATED 1840/1324 FEET FROM THE North LINE AND 748/1257 FEET FROM

THE West LINE OF SEC. 3 TWP. 19-S RGE. 38-E NEPM

10. Field and Pool, or Wildcat

Hobbs GSA

12. County
Lea

15. Date Spudded
11-9-83

16. Date T.D. Reached
11-19-83

17. Date Compl. (Ready to Prod.)
12-8-83

18. Elevations (DF, RKB, RT, GR, etc.)
3612.8' GL

19. Elev. Casinghead

20. Total Depth
4421'

21. Plug Back T.D.
4384'

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools
O-TD

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
4206'-4337' Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Sim. Dual Laterolog Micro-SFL; Comp. Neutron Log; Cmt Bond Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1580'	12-1/4"	875 sx C1 C	292 SX
5-1/2"	15.5	4421'	7-7/8"	650 sx TXI lite, Lite (TALC) & 650 sx C1 C	362 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4361'

31. Perforation Record (Interval, size and number)
4206'-10', 20'-24', 34'-38', 41' -44', 55'-58', 64'-69', 73'-77', 84'-91', 96'-4300', 06'-15', 17'-22' & 35'-37' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4206'-4337'	5100 gal 15% NE HCL acid w/add., 10 bbl gelled brine water, 300# rock salt & 135# 100 mesh salt.

33. PRODUCTION

Date First Production
12-25-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-8-83	24			69	40	512	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	50		69	40	512		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Logs mailed on 11-23-83 & 12-9-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 12-27-83
 0-5-NMOCD, H 1-MOU, R. E. Ogden, Rm 21.150 1-F J. Mash, HOU Rm 4.206 1-CLF 1-Petro Lewis
 1-Shell 1-Sun 1-Texaco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2716'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2944'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3478'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4040'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4149'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>4206'</u> to <u>4337'</u>	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	654'	654'	Surface				
654'	1580'	926'	Surface + Red Bed				
1580'	1818'	238'	Anhydrite				
1818'	1984'	166'	Salt				
1984'	2310'	326'	Anhydrite				
2310'	4005'	1695'	Yates				
4005'	4215'	210'	Grayburg				
4215'	4421'	206'	San Andres				

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