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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Request allowable to produce
Change in Ownership ☐	
If change of ownership give name and address of previous owner:	

I. DESCRIPTION OF WELL AND LEASE

Lease Name South Hobbs (GSA) Unit	Well No. 133	Pool Name, including Formation Hobbs GSA	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location SL/BHL Unit Letter E, 1840/1324, East From The North Line and 748/1257 Feet From The West					
Line of Section 3 Township 19-S Range 38-E, NMPM, Lea County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company GPM Gas Corporation	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 3 19-S 38-E	Yes 12-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. Diff. Res'v. ☐
Date Spudded 11-9-83	Date Compl. Ready to Prod. 12-8-83	Total Depth 4421'	P.B.T.D. 4384'				
Elevations (DF, R.R.D., RT, GR, etc.) 3612.8' GL	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4206'	Tubing Depth 4361'				
Perforations 4206'-10', 20'-24', 34'-38', 41'-44', 55'-58', 64'-69', 73'-77', 84'-91', 96'-4300', 06'-15', 17'-22', & 35'-37'			Depth Casing Shoe 4421'				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT							
12-1/4"		8-5/8"		1580'		875 sx C1 C	
7-7/8"		5-1/2"		4421'		650 sx TXI lite, Lite (TALC) & 650 sx C1 C	
		2-7/8"		4361'			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-5-83	Date of Test 12-8-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 50 psi	Choke Size
Actual Prod. During Test 69 BO, 512 BW, 40 MCFD	Oil-Bbls. 69	Water-Bbls. 512	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Jorman
(Signature)

Assist. Admin. Analyst

(Title)

12-27-83

(Date)

0+5-NMOCD, 1-R, E. Ogden, HOU 1-F.J. Nash, HOU 1-Texaco 1-CIF 1-Petro Lewis 1-Sun 1-Shell

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.

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DEC 29 1983

O.C.D.
HOBBS OFFICE