

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 133
4. Location of Well SL/BHL E 1840/1324 FEET FROM THE North LINE AND 748/1257 FEET FROM UNIT LETTER E LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3612.8' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-25-83. Installed blowout preventer. Tagged cement at 4295' and drilled out cement. Tagged float collar at 4384' and circ. hole with clean, fresh water. Pressure tested casing to 1500 psi for 30 min and held OK. Ran cased hole compensated neutron log and gamma ray log with collar log. Ran cement bond log and gamma ray/temp. survey. Perforated 4206'-10', 20'-24', 34'-38', 41'-44', 55'-58', 64'-69', 73'-77', 84'-91', 96'-4300'-06'-15', 17'-22' and 35'-37' w/4 SPF. Ran packer and tubing with packer hanging at 4328'. Spotted 5 bbl 15% NE HCL acid. Pulled up and set the packer at 4106'. Acidized with 5100 gal 15% NE HCL acid with additives in 3 equal stages separated by 10 bbl gelled brine water, 300# rock salt, and 135# 100 mesh salt. Flushed with 28 bbl water. Ran tracer log. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4361'. Ran rods and pump. Tested pump to 500 psi and OK. Moved out service unit 12-2-83. Started well pump test 12-5-83. Pump tested for 3 days. Last 24 hours pumped 69 BO, 512 BW, and 40 MCFD. Completed as an oil well 12-8-83 and is currently producing.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Lerman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-27-83</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>DEC 30 1983</u>

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DEC 29 1983

ROSEN OFFICE