

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-73

CO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 135
4. Location of Well UNIT LETTER <u>F</u> <u>2558</u> FEET FROM THE <u>North</u> LINE AND <u>1353</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 10/13/87 to cement squeeze Zone II and only produce from Zone III. Verbal approval was received by Mike Madere 10/9/87 from Bonnie Prichard. Pull production tubing and ESP. Run 2-3/8" notched collar and tubing and tab PBDT at 4225' instead of 4207'. Run gamma ray and CCL from 4224' to 4000'. Dump 1½ sacks of Cal Seal at 4224', 4220', and 4212' and tag Cal Seal at 4205'. Run 2-3/8" notched collar and tubing to 4068' and spot 15 sacks of sand and tag at 4061'. Pull up to 4011' and spot 8 sacks of sand and tag at 4107'. Dump ½ sack of Cal Seal and tag at 4104'. Run cement retainer and set at 3979'. Cement squeeze perforations from 4076' to 4101' with 250 sacks of Class C. WOC. Run bit and drill out cement and retainer to 4104'. Drill out Cal Seal and sand to 4207'. Run casing guns and perforate from 4116' to 4199' with 4 SPF. Run PPIP set on 2 foot spacing and acidize from 4116' to 4199' with 100 gal/2 ft of 20% NE HCl and perms communicated. Reverse out acid and set packer at 4114' and acidize with 2864 gallons of 20% NE HCl. Run ESP and 2-3/8" tubing to 4098'. RD and MOSU 10/22/87 and return well to production.

PPWO: 47 BOPD, 2015 BWPD, 32 MCFD  
PAWO: 40 BOPD, 1300 BWPD, 30 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>11/2/87</u>
Orig. Signed by Paul Kautz Geologist		
APPROVED BY _____	TITLE _____	DATE <u>NOV 5 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

HOBBS OFFICE  
NOV 4 1887  
RECEIVED