

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 135
Location of Well UNIT LETTER F 2558 North 1353 THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plugback above OWC at 4208 and acidize the remaining set of ZONE II and III perfs. MI and RUSU and POH with production tubing and ESP landed at 4062. Dump sand from PBTD at 4290-4230 and cap with Class C cement to 4208. RIH with tubing and PPIP set at 2 foot intervals. Acidize intervals 4076-80, 4082-84, 4096-4101, 4116-45, 4148-66, 4169-78 and 4184-88 with 100 gal/ft 20% NE HCL containing 1 gal/1000 WA-211, 2 gal/1000 WA-212 and 5 gal/1000 3Vs-952. Total vol of acid 8100 gal. Pump acid at 1-2 BPM and limit pressure to 1000 psi above RFC opening. Pull packer up to 4000' and flush to perfs with 30 BFW. Release packer and POH. RIH with production tubing and ESP landed at 4062. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>5-7-87</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>MAY 11 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
MAY 8 1987
OCD
HOBBS OFFICE