

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>135</u>
4. Location of Well UNIT LETTER <u>F</u> <u>2558</u> FEET FROM THE <u>North</u> LINE AND <u>1353</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3609.2' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Cmt squeeze & acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmt squeeze water zone and acidize as follows:
POH with prod. equipment Plug back from current PBTD of 4290'
to 4115' with 20/40 mesh sand ($\approx 23.4 \text{ ft}^3$). Cap with 5 Calceal
($\approx 7 \text{ ft}^3$) New PBTD should be 4110'. RIH with sp. and tag,
establish inj rate into perms 4076-80, 4082-84, and 4096-4101' then
POH. RIH and set cmt. retainers at 4200'. Pump 100 gals of
class C' meat. (Max pressure 1500 psi) Reverse out excess cmt., POH, and
WOC. Drill out to 4105' and test squeeze to 1000 psi. Clean out
9+5 NMCD, # 1-JRB 1-FJN 1-GCC 1-PL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 12-19-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE DATE DEC 21 1984

CONDITIONS OF APPROVAL, IF ANY:

to 4280' and POH. RIH with PPI pkr w/collar locator.
Set pkr at 4178', run fluid plug and RFC valve. Acidize
in 1 ft. intervals the perforated intervals 4130-45 and 48-66
with 50 gals of 15% NE HCl per ft. (1650 gals total). POH with
pkr and the RIH with production equipment and return
well to production.

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DEC 20 1984

O.C.D.
NOBBS OFFICE