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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.
135

10. Field and Pool, or Wildcat
Hobbs GSA

12. County

Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER **F** LOCATED **2558** FEET FROM THE **North** LINE AND **1353** FEET FROM THE **West** LINE OF SEC. **4** TWP. **19-S** RGE. **38-E** NE/4

15. Date Spudded **10-29-83** 16. Date T.D. Reached **11-5-83** 17. Date Compl. (Ready to Prod.) **12-4-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3609.2' GL** 19. Elev. Casinghead **--**

20. Total Depth **4302'** 21. Plug Back T.D. **4290'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **0 - TD** Cable Tools **--**

24. Producing interval(s), of this completion - Top, Bottom, Name
4076' - 4234' Grayburg San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Sim. Comp. Neutron-Litho Density; Sim. Dual Laterolog Micro-SFL 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1501'	12-1/4"	875 sx C1 C w/1% CaCl	395 sx
5-1/2"	15.5	4302'	7-7/8"	1125 sx C1 H, 1100 C1 H w/ additives	215 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4248'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4076'-80', 82'-84', 96'-4101', 16'-45', 48'-66', 69'-78', 84'-88', 90'-92', 97'-99', 4208'-14', and 20'-34'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4076'-4234'	9000 gal 15% LSTNE HCl acid, 600 gal 30# gelled brine water, 600# rock salt, and 300# 100 mesh salt.

33. PRODUCTION							
Date First Production 11-30-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-4-83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 54	Gas - MCF 28	Water - Bbl. 388	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 62 psi	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 28	Water - Bbl. 388	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

35. List of Attachments
Logs mailed on 11-11-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Cathy L. Ferman* TITLE Asst. Admin. Analyst DATE 12-14-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2667'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2880'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3373'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3898'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4013'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4076'</u> to <u>4234'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1293'	1293'	Red Bed				
1293'	1500'	207'	Anhydrite				
1500'	1725'	225'	Salt				
1725'	2612'	887'	Salt & Anhy				
2612'	2807'	195'	Salt, Anhy & San Andres				
2807'	4302'	1495'	San Andres				

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