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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-55

Operator
Amoco Production Company
Address
P. O. Box 68, Hobbs, NM 88240
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinthead Gas ☐ Condensate ☐ Other (Please explain)
Request allowable to produce
If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	South Hobbs (GSA) Unit	Well No., Pool Name, including Formation	135	Hobbs GSA	Kind of Lease	State, Federal or Free State	Lease No.	A1212-1
Location	Unit Letter <u>F</u> ; <u>2558</u> Feet From The <u>North</u> Line and <u>1353</u> Feet From The <u>West</u>							
Line of Section	<u>4</u>	Township	<u>19-S</u>	Range	<u>38-E</u>	N.M.P.M.	Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 1008, Hobbs, NM 88240		
Name of Authorized Transporter of Castinthead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	GPM Gas Corporation EFFECTIVE: February 1, 1992a, TX 79761		
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> <u>4</u> <u>19-S</u> <u>38-E</u>	Is actually connected?	Yes	When	12-4-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same nestv. Diff. Resv. ☐	
Date Spudded	10-29-83	Date Compl. Ready to Prod.	12-4-83	Total Depth	4302'	F.B.T.D.	4290'	
Elevations (DF, RKB, RT, CR, etc.)	3609.2' GL	Name of Producing Formation	Grayburg San Andres	Top Oil/Gas Pay	4076'	Tubing Depth	4248'	
Perforations	4076'-80', 82'-84', 96'-4101', 16'-45', 48'-66', 69'-78', 84'-88', 90'-92', 97'-99', 4208'-14', 20'-34'						Depth Casing Shoe	4302'
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	12-1/4"	CASING & TUBING SIZE	8-5/8"	DEPTH SET	1501'	SACKS CEMENT		
	7-7/8"		5-1/2"		4302'	1875 sx Cl C w/1% CaCl		
						1125 sx Cl H, 1100 Cl H		
						w/additives		
					4248'			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	11-30-83	Date of Test	12-4-83	Producing Method (Flow, pump, gas lift, etc.)	Pump		
Length of Test	24 hours	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	54 BO, 388 BW, 28 MCFD	Oil-Bbls.	54	Water-Bbls.	388	Gas-MCF	28

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (prior back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assistant Administrative Analyst

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

0+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - Texaco
1 - F. J. Nash, Hou 1 - CLF 1 - Petro Lewis

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DEC 21 1983

HOBBES OFFICE

Deviation Survey
South Hobbs (GSA) Unit Well No. 135
2558' FNL x 1353' FWL, Sec. 4, T-19-S, R-38-E
Lea County, New Mexico

<u>Depth</u>	<u>Degrees</u>
540'	1.00
1036'	1.00
1500'	.75
2023'	1.50
2643'	3.00
2738'	2.75
3142'	1.00
3662'	.75
4302'	1.25

AMOCO PRODUCTION COMPANY

Cathy L. Forman
Asst. Admin. Analyst

Subscribed and sworn before me this 20th day of December, 1983.

Donna K. Clark
Notary Public
Lea County, New Mexico

My commission expires:

4-29-86

CLF/kih
APRD04-M

RECORDED
DEC 21 1983
R.C.D.
HUBBS OFFICE