

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 135
4. Location of Well UNIT LETTER F 2558 FEET FROM THE North LINE AND 1353 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER status update <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 11-21-83. Changed wellhead. Nippled up blowout preventer. Drilled out DV tool, float collar, and cement to 4290'. Dressed out DV tool at 3415' and dressed out float collar at 4262'. Circ. hole clean. Pressure tested casing to 1500 psi for 30 min and ok. Perforated 4076'-80', 82'-84', 96'-4101', 16'-45', 48'-66', 69'-78', 84'-88', 90'-92', 97'-99', 4208'-14' and 20'-34'. Ran before treatment survey. Ran packer and tubing to 4248' and spotted 4 bbl 15% LSTNE HCl acid. Pulled up and set packer at 3988'. Opened by-pass valve and pumped acid to by-pass valve. Closed valve and pumped remainder of 3000 gal acid, 300 gal 30# gelled brine water, 300# rock salt, and 100# 100 mesh salt. Pumped 3000 gal 15% LSTNE HCl acid, 300 gal 30# gelled brine water, 300# rock salt, and 200# 100 mesh salt. Pumped 3000 gal acid. Flushed with 29 bbl fresh water. Ran after treatment survey. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing, landing seating nipple at 4248'. Removed blowout preventer and installed tree. Ran rods, pump and 14' liner. Pressure tested tubing to 500 psi and ok. Moved out service unit 11-26-83. Began pump test 11-30-83. Pump tested for 5 days. Last 24 hours pumped 54 B0, 388 BW, and 28 MCFD. Completed as an oil well 12-4-83 and is currently producing.

O+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF
1 - Petro Lewis 1 - Texaco 1 - Sun 1 - Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 12-14-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 21 1983

HOBBY OFFICE