

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs (GSA) Unit	
9. Well No.	
135	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F 2558 FEET FROM THE North LINE AND 1353 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3609.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 10-29-83 and drilled to a total depth of 37'. Set 37' of 14" conductor pipe and cemented with 2 yards of Redi-Mix. Moved in and rigged up Young Rig #5. Began continuous drilling operations 10-30-83, with a 12-1/4" bit. Drilled to a total depth of 1501'. On 11-1-83, ran 8-5/8" 24# J-55 casing and set at 1501'. Cemented casing with 875 sx class C cement with 1% CaCl. Plugged down and circulated 395 sx of cement. WOC 18 hrs. Pressure tested casing 600 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

0+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-3-83

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 4 1983
C.C.D.
HOBBS OFFICE