## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pache

State of New Mexico nerals & Natural Resources Department Energy

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

I.	F	REQUE	ST FOR A	LLOWAB	LE AND A	AUTHORIZA	TION TO			l'	
			perator name and	d Address				<sup>2</sup> OGRID N	lumber		
Altura Energy Ltd.								1579			
P.O. Box 4294								<sup>3</sup> Reason for l		de	
Houston, TX 77210-4294  4 API Number					r n- ol			AO - Eff.			
ח ד	.PI Number				5 Pool I	Name			6 1	Pool Code	
30-0	25-2833	9		Hobk		g - San Andres				31920	
<sup>7</sup> Pro	perty Code				8 Property			9 Well Number			
19552					South Hobbs	(GSA) Unit				136	
II. 10	Surf <u>ace</u>	Location	n								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from t	he East/W	est line	County	
F	4	19-s	38-E		2490	NORTH	2504	L WE	ST	Lea	
11	Bottom	Hole Lo									
UL or lot no.	Section	Township		Lot. Idn	Feet from the	North/South Line	Feet from t	he East/W	est line	County	
F	4_	19-s			2630	NORTH	2604	L WE	<b>с</b> т	Lea	
12 Lse Code	13 Produci	ng Method C		onnection Date		ermit Number	<sup>16</sup> C-129 Effe			29 Expiration Date	
S	<u> </u>	P					<u>_</u> _				
III. Oil and	d Gas T	 ranspor	ters						<del></del>		
<sup>18</sup> Transporter		19 Tr	ransporter Name	· · · · · · · · · · · · · · · · · · ·	20 PO	DD 21 O/G		<sup>22</sup> POD ULSTR Location			
OGRID			and Address					and Description			
001009		o Pipelir			0139	0139510 0					
		. Box 161	_ <del>-</del>								
		land, TX	·				6. 7. 7.				
020667 Shell Pipe L			_		0139	0139510 O					
		Box 191									
		Gas Corr				the second second		<del>_</del>			
009171		Gas Cory O Plazza	p. Office Bld		0139	9530 G					
			Office Bld e. OK 7400	-			<u>_</u>				
034019	1		-	<b>*</b>			-				
<b>**</b>		llips 66	ιD.		2822	2025 0		•		_	
		llips oo 1 Penbroo			2822	2025 O	26	A, Sec. 9,		•	
	4001 Odes	1 Penbroo			2822	2025 O	26			S, R-38-E hillips Meter	
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IV. Produc	4001 Odes	1 Penbroo	ok .			2025 O  STR Location and De	S. Hobbs			•	
<sup>23</sup> POD <b>01395</b> !	4001 Odes ed Wate	1 Penbroo	ok .			A Carlo Colores	S. Hobbs			•	
23 POD 013959 V. Well Co	4001 Odes ed Wate	1 Penbroossa, TX er on Data	ok 79762		24 POD UL	STR Location and De	S. Hobbs			•	
<sup>23</sup> POD <b>01395</b> !	4001 Odes ed Wate	1 Penbroossa, TX er on Data	ok .	27 TI	24 POD UL	A Carlo Colores	S. Hobbs		ery-P	•	
23 POD 013959 V. Well Co 25 Spud Date	4001 Odes ced Wate 50 ompletio	1 Penbroossa, TX er on Data	ok 79762 rady Date		24 POD UL	STR Location and De	S. Hobbs	B Unit Batt	30	hillips Meter  DHC, DC, MC	
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