## STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 0/ 60-168 \$((()+6)	T			
DISTRIBUTION	1			
BANTA FE				
FILZ	T			
U.S.G.S.	$\top$			
LAND OFFICE	1			
OPERATOR	1			

40. 01 604160 86661460	OIL CONSERVATIO	N DIVISION	
DISTRIBUTION	P. O. BOX 208		Form C-103 ·
SANTA FE	SANTA FE, NEW MEX		Revised 10-1-7
FILE			
U.S.G.S.			5a. Indicate Type of Leuse
PERATOR		•	State y Fee
	l		5. State Oll & Gas Lease No.
SUMOR	Y MOTICES AND DEPOSIT		
JUMUR FOR MOT USE THIS FORM FOR PRO USE "APPLICAT!	Y NOTICES AND REPORTS ON WELL	S A DIFFERENT RESERVOIR.	
	THE PROPERTY OF THE PROPERTY O	34(5.)	
01L	OTHER-		7. Unit Agreement Name
Name of Operator			2.5
AMOCO PRODUCTION COMP	YANY		8. Farm or Lease liams
Address of Operator			South Hobbs (GSA) Unit
P. O. Box 68, Hobbs,	NM 88240		136
Location of Well			
SL/BHL F 2490	0/2 <del>6</del> 30 North	2504/2604	10. Field and Pool, or Wildcat HObbs GSA
UNIT LETTER	FEET FROM THE LINE	AND FEET FR	INDUS USA
West	4 · 19-S	38 <b>-</b> E	
THE LINE, SECTIO	NTOWNSHIP	TANGEHMP	
	15. Elevation (Show whether DF, RT	CD.	
		, GR, etc.)	12. County
<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	3608. 2 GL		Lea ()
Check A	ppropriate Box To Indicate Nature	of Notice, Report or C	ther Data
NOTICE OF IN	TENTION TO:		T REPORT OF:
<u>—</u>	1		
CRFORM REMEDIAL WORK	PLUG AND ABANDON REMED	IAL WORK	ALTERING CASING
EMPORABILY ABANDON	COMME	HCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING	TEST AND CEMENT JOS	THE WALL DO NOT THE WALL TO SEE THE SECOND SERVICE SECOND SECOND SERVICE SECOND SE
	3	ICR	
OTHER			<del></del>
			•
<ul> <li>Describe Proposed or Completed Open</li> <li>work) SEE RULE 1103.</li> </ul>	erations (Clearly state all pertinent details, and	give pertinent dates, includir	g estimated date of starting any proposed
no and ROSO 5-20-6/	and pull rods, pump and tubi	ng. Run 3-3/8" ca	sing guns and
DDID 4446 0 5-4	98, 4103-05, 4154-68, 4173-76	, and 4122-36 with	4 JSPF. Run
PPIP WITH 2 TOOT SP	acing and acidize the above p	erfs with 4800 gal	20% NE HCL
and POH. Run tubin	g to 4242 and install pumping	equipment and ret	urn to production.
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PPW		3 MCFD.	
PAW	0: 134 BOPD x 502 BWPD x 5	4 MCFD.	•
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	, <del>4</del>		
	•		
. I hereby certify that the information at	bove is true and complete to the best of my kno	wiedge and belief	
	,	-Bue nettet*	

ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  NOTIONS OF APPROVAL, IF ANY	TITLE	JUN 2	1987
Om Mitchelle	τιτι\$ <u>r. Admin. Analys</u> t	DATE 5-28-87	
	te to the best of my knowledge and belief.		