

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		8. Farm or Lease Name South Hobbs (GSA) Unit
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		9. Well No. 136
<p>4. Location of Well SL/BHL F 2490/2630 North 2504/2604 UNIT LETTER FEET FROM THE LINE AND FEET FROM West 4 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.</p>		10. Field and Pool, or Wildcat Hobbs GSA
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3608.2' GL</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reperforate and stimulate the well which has barium sulfate sealing problems. MI and RUSU and POH with production tubing. RIH with 3-3/8" casing guns and reperforate the following intervals with 4 JSPF and 120° phasing.: 4090-94, 4096-98, 4103-05, 4122-24, 4134-40, 4154-68, 4173-76, 4181-84, 4187-89, 4197-4202, 4220-22, and 4234-36. RIH with PPIP spaced at 2 foot interval and acidize the following intervals with 100 gal/ft 20% NE HCL containing 1 gal/1000 WA-211, 2 gal/1000 WA-212 and 5 gal/1000 3VS-952. Intervals: 4090-94, 4096-98, 4103-05, 4122-24, 4134-40, 4154-68, 4173-76, 4181-84, 4187-89, 4197-4202, 4220-22, and 4234-36. Total acid volume 4700 gals. Pump acid at 1-2 BPM and limit pressure to 1000 PSI above RFC opening. Pull packer up to 4000 and flush to perfs with 30 BBL clean water. Release packer and POH. RIH with packer and tubing and set packer at 4249 and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 5-8-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 12 1987

CONDITIONS OF APPROVAL, IF ANY: