

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 136
4. Location of Well SL/BHL F 2490/2630 FEET FROM THE North LINE AND 2504/2630 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3608.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER status update ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-7-83. Installed blowout preventer. Tagged cement and drilled out to 4280'. Circ. clean and displaced hole with clean fresh water. Ran compensated neutron log/gamma ray 4280' to surface. Ran cement bond log. Tagged plug back TD at 4280' and swabbed well. Ran base gamma ray/temp. survey. Perforated 4090'-94', 96'-98', 4103'-05', 22'-24', 34'-40', 54'-68', 73'-76', 81'-84', 87'-89', 97'-4202', 20'-22' and 34'-36' w/4 SPF. Ran packer and tubing to 4250' and spotted 4 bbl 15% NE HCL acid. Raised packer and set at 3968'. Pumped 5000 gal 15% NE HCL acid in 2 equal stages separated by 100# rock salt and 50# 100 mesh salt in 150 gal 30# gelled brine water. Flushed with 29 bbl fresh water. Ran post gamma ray/temp. survey. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4249'. Ran rods and pump. Moved out service unit 12-12-83. Pump tested for 48 hours. Last 24 hours well pumped 216 BO, 94 BW, and 80 MCFD. Completed as an oil well 12-18-83 and is currently producing.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman

TITLE Assist. Admin. Analyst

DATE 12-28-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 3 1984

Approved

DEC 30 1983

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

WASHINGTON, D.C. 20535