

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OF PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 111 (FORM C-103) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Date
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 137
4. Location of well UNIT LETTER <u>I</u> , <u>2458</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3612.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER status update ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved *in* service unit 12-12-83. Ran 4-3/4" bit and drilled out cement from 4258' to 4268'. Pressure tested casing 1500 psi for 30 min. Held OK. Displaced hole with clean fresh water. Ran logs. Perforated 4086'-91', 4094'-99', 4102'-07', 4134'-38', 4141'-43', 4146'-59', 4164'-66', 4168'-80', 4194'-99' and 4214'-16'. Ran packer and tubing to 4230' and spotted 4 bbl 15% LSTNE acid. Pulled up and set packer at 4020'. Acidized with 2750 gal acid and pump block of 300 gal 30# gelled brine with 300# rock salt. Pumped remaining 2750 gal acid and flushed with 12 bbl of fresh water. POH and RIH with tubing and landed at 4237'. Ran rods and pump. Tested pump 500 psi. Moved out service unit 12-17-83. Preparing to pump test.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Sexton TITLE Administrative Analyst DATE 12-30-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 4 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 4 1984

OFFICE