

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERM OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELLS FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of well
SL/BHL UNIT LETTER I 2458/2630 FEET FROM THE South LINE AND 1180/1200 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Name
South Hobbs (GSA) Unit

9. Well No.
137

10. Field and Pool, or Villacat
Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
3612.2' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

The subject well was spud 11-21-83 and drilled to a total depth of 40'. Set 40' of 14" conductor pipe and cemented with 2-1/2 yards. of Redi-Mix. Moved in and rigged up Aztec Rig #289. Began continuous drilling operations 11-23-83, with a 12-1/4" bit. Drilled to a total depth of 1551'. On 11-24-83, ran 8-5/8" 24# J-55 casing and set at 1551'. Cemented with 875 sx class C cement with 1% CAOL. Circulated out 200 sx of cement. WOC 18 hrs. Pressure tested casing 600 psi for 30 min. Held OK. Reduce bit to 7-7/8" and resumed drilling.

0+5-NMOCD, H 1-F. J. Nash, HOU Rm. 4.206 1-R. E. Ogden, HOU Rm. 21.150 1-Texaco 1-Shell 1-Sun 1-Petro Lewis 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin TITLE Administrative Analyst DATE 11-30-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 2 1983

CONDITIONS OF APPROVAL, IF ANY: