

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 138
4. Location of Well SL/BHL UNIT LETTER I, 2490/2628 FEET FROM THE South LINE AND 173/47 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3612.3' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER status update ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started well pumping 1-5-84 and pumped for 21 days. Last 24 hours well pumped 13 BO, 451BW, and 31 MCFD. Moved in service unit 2-7-84. Pulled rods and pump. Nippled up blowout preventer and pulled tubing. Ran a packer to 4241' and spotted 210 bbl 15% NE HCL acid. Raised the packer and set at 4001'. Acidized with 6000 gal 15% NE HCL gelled acid with additives. Flushed with 35 bbl water. Pulled the packer. Ran 2-7/8" seating nipple and 2-7/8" tubing, landing seating nipple at 4227'. Nippled down blowout preventer. Ran rods and pump. Pressure tested to 500 psi and OK. Moved out service unit 2-8-84. Began pump testing 2-9-84 and tested for 8 days. Last 24 hours pumped 17 BO, 58 MCFD, and 506 BW. Completed as an oil well 2-17-84 and is currently producing.

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 1-Petro Lewis
1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 2-24-84

Eddie W. Seay

Oil & Gas Inspector

FEB 28 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: