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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Hobbs (GSA) Unit
9. Well No. 139
10. Field and Pool, or Wildcat Hobbs GSA
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Amoco Production Company

2. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

3. Location of Well  
SL/BHL  
UNIT LETTER F, 2052/2630 FEET FROM THE North LINE AND 1941/2475 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3608.5' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 11-5-83 and set 35' of 20" conductor pipe. Moved in and rigged up Cactus Rig #67. Began continuous drilling operations 11-5-83, with a 12-1/4" bit. Drilled to a total depth of 1650'. On 11-7-83, ran 8-5/8" 24# K-55 casing and set at 1649'. Cemented casing with 900 sx class C with 1% CaCl. Circulated out 184 sx of cement. WOC 18 hrs. Pressure tested casing to 1000 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

0+5-NMOCD,H 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-14-83

ORIGINAL SIGNED BY JEFFY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 17 1983  
HOBBS OFFICE