District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco

Energy ...nerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505

State of New Mexico

☐ AMENDED REPORT

Operation rune and Address	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
## Reason for Filling Code ## APT Number ## APT N	Operator name and Address								² OGRID Number				
Routen, 7% 77310-4294 Routen Specific State Speci	Altura Energy Ltd.												
APR Number Prod Code Prod Code Prod Code Prod Code Prod Code Program Num											on for Filing Code		
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Lise Code Dispression Producing Method Code Mark Connection Date Dispression Disp	Bottom Hole Location												
P III. Oil and Gas Transporters "Transporter "Transporter "Transporter Name and Address a	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	t from the North/South Line		Feet from the			County	
III. Oil and Gas Transporter 1º Transporter Name OGRID 1º Transporter Name OGRID 1º Transporter Name OGRID 1º Transporter Name OGRID 1º OGRID	12 Lse Code	13 Producir	ng Method Co	ode 14 Gas Co	onnection Date	¹⁵ C-129	Permit Nun	nber le	⁶ C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
19 Transporter OGRID OGR													
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Previous Operator Signature Printed Name Title Date	48 If this is a cha	nge of opera	tor fill in the	OGRID numbe	er and name of t	the previous o	perator						
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