

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 140
4. Location of Well UNIT LETTER <u>L</u> <u>1485</u> FEET FROM THE <u>South</u> LINE AND <u>1245</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3605' BZ</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set a cast iron bridge plug at $\pm$ 4210' and cap with 12' of Cal-Seal. Acidize perforated interval 4089'-4191' with 50 gallons/foot of 15% NE HCl containing 1 gal/1000 WA-211 Corrosion inhibitor, 2 gals/1000 NE agent (WA-212), and 5 gals/1000 Wellchem B-15 using a total of 2700 gallons acid. Flush acid x 25 bbls clean water. Re-install production equipment and produce well for 1-2 weeks. Then perform scale squeeze by pumping 15 barrels fresh water down annulus followed by 75 barrels fresh water mixed with 110 gallons scale inhibitor and overflush x 5 gallons WA-315 in 165 (over)

0+5: NMCD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-E. J NASH HOU RM. 4.206; 1-BAO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy A. Otwell

TITLE SR. ADMINISTRATIVE ANALYST

DATE 6-3-86

ORIGINAL SIGNED BY JERRY SEDON

DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 5 1986

CONDITIONS OF APPROVAL, IF ANY:

Shut Well Unit No. 140:

found a good water. Shut well in for 24 hours
and return the well to production.

RECEIVED
JUN 4 1986
C.C.P.
HOBBS OFFICE