

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-30-83	Date Compl. Ready to Prod. 1-17-84	Total Depth 4300'			P.B.T.D. 4292'				
Elevations (DF, RKB, RT, GR, etc.) 3605' GL	Name of Producing Formation GSA	Top Oil/Gas Pay 4089'			Tubing Depth 4257'				
Perforations 4089'-4103', 06'-08', 14'-22', 31'-33', 35'-38', 40'-42', 55'-57', 62'-79', 87'-94', 4198'-4208', 12'-16' and 20'-28' w/4 DPJSPF						Depth Casing Shoe 4295'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		1507'		875 C1 C w/additives				
7-7/8"	5-1/2"		4295'		1450 C1 C neat				
	2-7/8"		4257'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-14-84	Date of Test 1-17-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 50 psi	Choke Size
Actual Prod. During Test 47B0, 278 BW, 18MCFD	Oil - Bbls. 47	Water - Bbls. 278	Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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