

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☒ For ☐
3. State Oil & Gas Lease No.
A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
Location of Well
UNIT LETTER **K** **1478** FEET FROM THE **South** LINE AND **2595** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E**

7. Unit Agreement Name
8. Form or Lease Name
South Hobbs (GSA) Unit
9. Well No.
141
10. Field and Pool, or Wharff
Hobbs GSA
11. County
Lea

15. Elevation (Show whether DT, RT, GA, etc.)
3605.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
FORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER Acidized Well ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-15-85 and POH w/ prod equipment, RIH w/ 5 1/2" PPI pkr and 2 7/8" tbg. Set pkr at 3879' and tested to 2000 psi - OK. Dropped RFC Valve and tested - OK. Ran tbg and reset pkr at 4182'. Pumped 1200 gal 15% NE HCL acid w/ add. Flushed w/ 24 BW. Treated perms 4182' - 4137' w/ 50 gal acid / ft. Fished RFC and standing valves. Pulled tbg and reset pkr at 3879'. Pumped 500 gal 15% NE HCL acid w/ add. Flushed w/ 21 bbl FW. POH w/ tbg and pkr. RIH 4" mother hubbard, 2 7/8" SN, and 2 7/8" tbg. Mother hubbard LA 4100'. SN LA 4076'. Run rods and pump. Pres tested to 500 psi - OK. MOSU 7-16-85. Pump tested well through 7-26-85. Finaled W.O. 7-27-85.
OTS NMOC-D-4, 1-JRB, 1-NLG, 1-FSN

TITLE **Administrative Analyst**

DATE **31 July 1985**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG - 2 1985

TITLE

DATE

ITIONS OF APPROVAL, IF ANY:

PPWD: 48 BOPD X 294 BWPD
PAWD: 80 BOPD X 423 BWPD

RECEIVED

AUG - 1 1955

11-22-55