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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
141

10. Field and Pool, or Wildcat
Hobbs GSA

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 1478 FEET FROM THE South LINE AND 2595 FEET FROM

THE West LINE OF SEC. 4 TWP. 19-S RGE. 38-E

15. Date Spudded

9-26-83

16. Date T.D. Reached

10-10-83

17. Date Compl. (Ready to Prod.)

11-28-83

18. Elevations (DF, RKB, RT, GR, etc.)

3605.5' GL

19. Elev. Casinghead

--

20. Total Depth

4300'

21. Plug Back T.D.

4290'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

Rotary Tools

0-TD

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

4104' - 4231' Grayburg San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL, Comp. Neutron Litho Density, Comp. Neutron Cased

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

None

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1541'	12-1/4"	1175 sx CI C w/1% CaCl	403 sx
5-1/2"	15.5	4300'	7-7/8"	685 sx CI H, 850 CI H neat	380 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4235'	

31. Perforation Record (Interval, size and number)

4104'-07', 20'-23', 37'-41', 43'-47', 54'-58',
60'-66', 71'-74', 79'-82', 93'-98', 4201'-13',
16'-22', 25'-31' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4104'-4231'	6000 gal 15% LSTNE acid, 14 bbl gelled brine, 600# rock salt & 200 # 100 mesh salt.

33. PRODUCTION

Date First Production	10-23-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing
Date of Test	11-28-83	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				Oil - Bbl.	40
				Gas - MCF	65
				Water - Bbl.	205
				Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

Logs mailed 10-14-83 & 10-24-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Colbert J. Gorman

TITLE Asst. Admin. Analyst

DATE 12-12-83

0+6-NMOCD,H

I-R.E.Ogden Hou

I-F.J.Nash, Hou

I-Texaco

I-Sun

I-Shell

I-Petro

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate **except on state land**, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2688'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2903'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3393'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3926'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4024'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4104' to 4231' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	174'	174'	Surface				
174'	1539'	1365'	Red Bed				
1539'	4291'	2752'	Salt				

DEC 12 1983

G.C.D.

HOBBS OFFICE