

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

10. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
11. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Name of Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 141	
4. Location of Well UNIT LETTER <u>K</u> <u>1478</u> FEET FROM THE <u>South</u> LINE AND <u>2595</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3605.5' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-16-83. Ran 4-3/4" bit and drilled out cement and DV tool 3396'-3404'. Drilled out cement, float collar, and cement 4251'-4290'. Ran 4-3/4" tapered mill and dressed out DV tool at 3400'. Pressure tested casing with 1000 psi for 30 min. Held OK. Displace hole with 100 BFW and POH. Perfed 4104'-07', 4120'-23', 4137'-41', 4143'-47', 4154'-58', 4160'-66', 4171'-74', 4179'-82', 4193'-98', 4201'-13', 4216'-22', and 4225'-31' with 4 SPF. Ran Baker Model R packer and tubing to 4235' and spotted acid. Pulled up and set packer at 4008'. Acidized with 6000 gals 15% LSTNE acid in 3 equal stages separated by 14 bbl gel brine, 600# rock salt, and 200# 100 mesh salt. Released packer and POH. Ran seating nipple and tubing. Seating nipple landed at 4235'. Ran rods and pump. Pressure tested pump with 500 psi-OK. Moved out service unit 10-20-83. Installed surface pumping equipment 10-23-83 and began pump testing.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Exaco 1-Shell 1-Sun 1-Petr Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-27-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1983

RECEIVED
OCT 31 1983
O. S. P.
HOBBS OFFICE