

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
A-1212-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs (GSA) Unit	
9. Well No.	
141	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1478 FEET FROM THE South LINE AND 2595 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3605.5' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 9-26-83 and drilled to a total depth of 31'. Set 14" conductor pipe at 31' and cemented with 54 sx of Ready Mix. Moved in Young Rig # 5. Began continuous drilling operations 10-1-83 with a 12 1/4" bit. Drilled to a total depth of 1541'. On 10-3-83, ran 8 5/8" 24# K-55 casing and set casing at 1541'. Cemented casing with 1175 sx Class C with 1% CaCl. Circulated 403 sx of cement. WOC 18 hrs. Pressure tested casing to 600 psi for 30 mins. Held OK. Reduced bit to 7 7/8" and resumed drilling.

0+4-NMOCD,H 1-HOU,R.E.Ogden,Rm.21,150 1-F.J.Nash,Rm.4.206,HOU 1-CMH 1-Texaco 1-Shell
1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 10-6-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 12 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 11 1983

O.C.D.
HOBBS OFFICE