

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 142
4. Location of Well UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1370 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5' GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-11-84. Ran Base Temp survey 4000'-4275'. Ran packer and set at 4178'. Acidize in 1 ft intervals 4101'-4105', 4107'-4111', 4120'-4124', 4137'-4145', 4157'-4160', 4163'-4169' and 4171'-4178' with 50 gals 15% NE HCL per ft. Pulled up packer and set at 4000'. Acd with 5000 gals gelled 15% NE HCL and 220 gals checkersol. Ran treatment survey. Ran tubing and sand and tubing landed at 4207. MOSU 8-14-84. Pump tested 112 BO, 221 BW and no gas in 24 hours. Well returned to production.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Texaco
1-Sun 1-Petro Lewis 1-Shell

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Able TITLE Administrative Analyst DATE 8-22-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 23 1984

O.C.D.
HOME OFFICE

1