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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	A-1212-1

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		AMOCO PRODUCTION COMPANY		9. Well No.	
3. Address of Operator		P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER 0 LOCATED 1310 FEET FROM THE South 1370 LINE AND FEET FROM East 4 19-S 38-E		11. County	
15. Date Spudded		10-22-83		12. County	
16. Date T.D. Reached		10-30-83		Lea	
17. Date Compl. (Ready to Prod.)		12-18-83		13. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.)		3610.5' GL		25. Was Directional Survey Made	
20. Total Depth		4298'		No	
21. Plug Back T.D.		4255'		27. Was Well Cored	
22. If Multiple Compl. How Many		-		No	
23. Intervals Drilled By		Rotary Tools 0-TD		26. Type Electric and Other Logs Run	
24. Producing interval(s), of this completion - Top, Bottom, Name		4101'-4228' Grayburg San Andres		Electromagnetic Propagation; Simultaneous Dual Laterolog Micro-SFL, Simultaneous Comp. Neutron formation Density Log	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1521'	12-1/4"	875 sx C1 C	200 SX
5-1/2"	15.5	4297'	7-7/8"	2025 sx C1 H	425 SX
30. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	4207'
31. Perforation Record (Interval, size and number)					
4101'-05', 07'-11', 20'-24', 37'-45', 57'-60', 63'-69', 71'-78', 95'-98', 4203'-18 & 25'-28' w/4 SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4101'-4228'			6210 gal 15% NE HCL		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
12-17-83		Pumping			producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
12-18-83	24			186	1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			186	1	46
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					
35. List of Attachments					
Logs mailed 11-9-83					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		Cathy L. Ferman		TITLE	Assist. Adm. Analyst
				DATE	12-29-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2688'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2902'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3392'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3930'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4030'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4101' to 4228' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350'	Red Bed				
350'	850'	500'	Red Bed & Anhy.				
850'	1525'	675'	Red Bed				
1525'	2914'	1389'	Anhydrite & Salt				
2914'	3507'	593'	Salt & Lime				
3507'	4298'	791'	Lime				

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