

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 142
4. Location of Well UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1370 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 12-10-83. Nippled up blowout preventer and tagged cement at 3336'. Drilled to 3453' and drilled DV tool. Tagged cement at 4252' and drilled out to 4255'. Circ. hole with fresh water. Tested casing to 1500 psi for 30 min and OK. Ran cement bond log 4255' to surface. Perforated 4101'-05', 07'-11', 20'-24', 37'-45', 57'-60', 63'-69', 71'-76', 95'-98', 4203'-18', and 25'-28' with 4 SPF. Ran base gamma ram/temp. survey. Ran a packer and set at 4009'. Pumped 6000 gal 15% NE HCL acid containing 1 gal corrosion inhibitor/1000 gal acid in 3 stages separated by 200# rock salt and 70# 100 mesh salt in 200 gal 30# gelled brine water. Flushed with 25 bbl fresh water. Ran after treatment gamma ray/temp. survey. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4207'. Ran rods and pump. Moved out service unit 12-14-83. Pump tested 186 BO, 46 BW, and 1 MCFD in 24 hours. Completed 12-18-83 as oil well and is currently pumping.

0+5-NMOCD,H 1-R.E.Ogden,Hou 21.150 1-F.J.Nash,Hou 4.206 1-CLF 1-Texaco 1-Sun
1-Petro Lewis 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-29-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 4 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1984

O.C.D.
HOBBS OFFICE