

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		South Hobbs (GSA) Unit	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		142	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 0 1310 FEET FROM THE South LINE AND 1370 FEET FROM		Hobbs GSA	
THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3610.5' GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 10-22-83 and drilled to a total depth of 40'. Set 14" conductor pipe at 40' and cemented with 2-1/2 yards Redi Mix. Moved in and rigged up Cactus Rig #68. Continuous drilling operations began 10-25-83, with a 12-1/4" bit. Drilled to a total depth of 1525'. On 10-26-83, ran 8-5/8" 24# J-55 casing and set at 1521'. Cemented casing with 875 sx class C cement with additives. Circulated out 200 sx of cement. WOC 18 hrs. Pressure tested casing with 800 psi for 30 min. Tested OK. Reduced bit to 7-7/8" and resumed drilling.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-31-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 2 1983

CONDITIONS OF APPROVAL, IF ANY: