

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/></p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Amoco Production Company</p>	<p>8. Farm or Lease Name South Hobbs (GSA) Unit</p>	
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>	<p>9. Well No. 143</p>	
<p>4. Location of Well SL/BHL UNIT LETTER P/1160/1213 FEET FROM THE South LINE AND 330/7 FEET FROM THE West East LINE, SECTION 34 TOWNSHIP 19-S RANGE 38-E N.M.P.M.</p>	<p>10. Field and Pool, or Wildcat Hobbs (GSA)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3622' RDB</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER acidize well <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Halliburton and pump 500 gallons 15% HCl down tubing and flush with 14 barrels of water. MISU 11/17/86 and pump 25 barrels water down tubing and 80 barrels water down casing. POH prod. equip. RIH Howco 5-1/2" PPI packer and standing valve in place. 2-3/8" seating nipple and 2-3/8" tubing. Packer set at 4076'. Release packer and drop RFC valve and run tubing to 4254'. Acidize perfs 4254-4130' w/150 gals 15% HCl per 3 ft. spacing. Fish RFC valve and flush w/20 barrels water. Pull tubing and packer and run ESP, 2-3/8" tubing. Pump land at 4161'. RDMO-SU 11/19/86.

PPWO: 33 BOPD 148 BWPD
PAWO: 63 BOPD 629 BWPD 127 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 11/25/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY: