

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 143
4. Location of Well UNIT LETTER P 1160 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3610.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-2-84. Ran 4-3/4" bit and drilled out cement, float collar, and cement from 4130'-4275'. Pressure tested casing 1500 psi for 30 min. Held OK. POH and ran logs. Swabbed well down to 4000' and perfed intervals 4153'-55', 4170'-82', 4190'-4216', 4221'-23', 4226'-31', and 4238'-54' with 4 JSPF and 120° phasing. Ran tubing and packer to 4269' and spotted 168 gals 15% LSTNE acid. Pulled up and set packer at 4070'. Acidized with 6200 gals 15% LSTNE acid in 3 equal stages separated by 450# rock salt and 150# 100 mesh salt in 420 gals gelled brine. POH and RIH with 2-7/8" seating nipple and tubing. Seating nipple landed at 4257'. Ran rods and pump. Pressure tested pump 500 psi. Moved out service unit 1-6-84. Preparing to pump test.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herrington TITLE Administrative Analyst DATE 1-11-84

ORIGINAL SIGNED BY EDDIE SEAN
OIL & GAS INSPECTOR
APPROVED BY EDDIE SEAN TITLE Oil & Gas Inspector DATE JAN 13 1984

CONDITIONS OF APPROVAL, IF ANY: