

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER M/N SL/BHL 580/1316 FEET FROM THE South LINE AND 755/1337 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3609.6 GL

6. 12. County Lea

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
144

10. Field and Pool, or Wildcat
Hobbs (GSA)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off suspected channel to Grayburg and perforate to reopen pay. MIRU-SU. POH w/production equip. Perform cement squeeze as follows: RIH w/cement retainer 5-1/2" casing and set at 4250 ft. Establish injection rate and pressure squeeze perfs 4300-4372 w/100 sx of C1 C w/.4% FRIC reducer and .6% fluid loss control and tail up w/50 sx of CL C w/4#/sx tuf-plug. Pull out and reverse out any excess cement. RIH w/bit and drill out to 4385 ft. Pressure test squeeze and re-squeeze if necessary. RIH w/3-1/8" hollow carrier casing gun and perforate intervals 4300-04, 4306-08, 4312-14, 4320-26, 4336-42, 4350-52, 4356-59, 4363-66, 4368-72. RIH w/2-3/8" workstring and PPI packer to 2' intervals and acidize following perfs w/50 gal/ft of perfs of 15% NE HCl containing 1/1000 WA-211, 2/1000 WA-212. (perfs same as above). Total acid acid 1600 gals. Pull up packer to 4280 and pull RFC and fluid plug and flush with 30 bbls clean water. RIH w/prod. equip. RD-MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-22-86

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY _____ TITLE _____ DATE DEC 24 1986

CONDITIONS OF APPROVAL, IF ANY: