

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILZ	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240 4. Location of Well SL/BHL UNIT LETTER M/N, 580/1316 FEET FROM THE South LINE AND 775/1337 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-5 RANGE 38-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3609.6' GL 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 144 10. Field and Pool, or Wildcat Hobbs GSA
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-17-85 and laid down rods and pump. Pumped 50 BW down tubing and 60 BW down casing. POH with 2 7/8" production tubing and RIH with 2 3/8" tubing and tubing pump. Landed tubing at 4192' and ran plunger and rods. MISU 7-18-85 and pump tested 3 days. MI wire line unit and ran production log. Pump tested 16 days. MISU 8-19-85 and POH with rods and pump. Pumped 50 BFW down tubing and 50 BFW down casing. Pulled up and laid down 2 3/8" tubing. RIH with CIBP and set at 4385'. Re-ran 2 7/8" tubing, rods, and pump. Seating nipple landed at 4360'. MISU 8-21-85 and returned well to production. Operations completed 8-29-85
PAWD: 2460PD & 496 BWPD.

015 NMOC.H 1-JRB 1-FJN 1-CMH
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Serrin TITLE ADMINISTRATIVE ANALYST (SG) DATE 8-30-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP - 4 1985

RECEIVED

SEP - 3 1985

O.C.D.
HOBBS OFFICE