

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State ☐ Free ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN UP PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amoco Production Company	7. Unit Agreement Name South Hobbs(GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	8. Name of Lease Name South Hobbs(GSA) Unit	9. Well No. 144
4. Location of Well UNIT LETTER M SL 580 BHL 1310 FEET FROM THE South LINE AND 1310 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA	11. Elevation (Show whether DF, RT, GR, etc.) 3609.6' GL
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back, kick-off&Redrill to target <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug back per the following:

Trip in hole with 4-1/2" drill pipe and diverter tool. Set diverter tool at TD (4384') and pump a 10 bbl water spacer followed by 250 sx of class H neat cement. This should bring cement back up to 3900'. Displace for a balanced plug. Pull drill pipe up and set diverter tool at 2900' and pump a 10 bbl water spacer followed by 125 sx of class H neat cement. This should bring cement up to 2700'. Displace for a balanced plug. Pull drill pipe up and set diverter tool at 2100' and pump a 10 bbl water spacer followed by 375 sx of class H cement containing 2% CACL2 and .4% CFR-2 at 17 ppg. Displace for a balanced plug. This should bring cement back to approx. 1700'. POH as soon as plug is in place. WOC a minimum of 18 hrs. Kick-off and redrill to target location.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-CMH 1-She11  
1-Sun 1-Texaco 1-Petro Lewis

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 9-30-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE DATE SEP 30 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 80 1983  
O.C.D.  
HOBBS OFFICE