

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
AMOCO PRODUCTION COMPANY

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of Well SL/BHL

UNIT LETTER N/K 577/1345 FEET FROM THE South LINE AND 1984/2457 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

145

10. Field and Pool, or wildcat

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3605.9 GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 2-4-87. Pump 240 gals 15% NE HCL down tubing. Flush with 18 BW. Kill well with 50 BW. Install BOP. POH with production equipment. Change RAMS in BOP. Run 5-1/2" HOWCO PPI packer and 2-3/8" seating nipple and tubing. Packer set at 4052. Test to 4000# and OK. Drop RFC valve and release packer. Tag PBTD at 4450. Set packer at 4419. Packer not holding. Run new 5-1/2" Howco PPI packer and 2-3/8" seating nipple, 2-3/8" tubing to 4052. Packer set at 4052. Test packer and OK. Ran tubing and set packer at 4413 and acidize perms from 4413-4316. 140 gal 15% NE HCL acid per 2 ft setting. Flush 19 BW and fish RFC valve. Flush casing and 80 BW. Ran ESP and land at 4280. RD and MOSU 2-9-87.

PPWO: 44 BOPD and 278 BWPD and 0 MCFD.  
PAWO: 62 BOPD and 475 BWPD and 0 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

S. Brownlee

Administrative Analyst

DATE 2-16-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

COPIES OF APPROVAL, IF ANY:

TITLE

DATE FEB 18 1987