

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-83

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	
PRORATION OFFICE	
Operator	

Amoco Production Company

P. O. Box 68, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter oil:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Request allowable to produce

If change of ownership give name
and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Hobbs (GSA) Unit	145	Hobbs GSA	State, Federal or Fee	Fee
Location	Unit Letter	Feet From The	Line and	Feet From The
SL/BHL	N/K	577/1345	South	1984/2457
Line of Section	3	Township	19-S	Range
			38-E	Lea
				County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P. O. Box 1008, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company GPM Gas Corporation	EFFECTIVE February 1, 1992, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	is gas actually connected?	When
	N/K	3	19-S	38-E	Yes	11-16-83

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. ☐	Diff. Resrv. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.S.T.D.					
9-28-83	11-16-83	4498'	4450'					
Elevations (D.F., R.R.D., RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3605.9' GL	Grayburg San Andres	4316'	4293'					
Perforations		Depth Casing Shoe						
4316'-26', 28'-42', 45'-47', 50'-59', 70'-75', 78'-81', 87'-90', 4402'		4498'						
05', and 07'-13' w/4 JSPP								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	1650'	1125 CT C					
7-7/8"	5-1/2"	4498'	1400 CT H w/additives					
	2-3/8"	4293'						

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-10-83	11-13-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bois.	Water-Bois.	Gas-MCF
42 BO, 517 BW, 20 MCFD	42	517	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman

Assist. Admin. Analyst

(Title)

12-8-83

(Date)

O+5-NMOCD, H 1-R. E Ogden, HOU 1-Texaco 1-CLF
1-F.J. Nash, HOU 1-Petro Lewis 1-Sun 1-Shell

OIL CONSERVATION COMMISSION

APPROVED DEC 13 1983

BY

ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.