

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs(GSA)Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 145
4. Location of Well SL/BHL UNIT LETTER <u>N</u> . <u>577/1310</u> FEET FROM THE <u>South</u> LINE AND <u>1984/2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3605.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-21-83. Ran 4-3/4" bit and drilled out cement and DV tool from 3380'-3387'. Ran in hole to 4450'. POH and ran 4-3/4" tapered mill and dressed out DV tool. Lowered mill to 4450 and displaced hole with 150 BFW. POH and pressure tested casing with 1000 psi for 30 min. Held OK. Ran logs. Perfed intervals 4316'-26', 4328'-42', 4345-47', 4350'-59', 4370'-75', 4378'-81', 4387'-90', 4402'-05', and 4407'-13' with 4 JSPF using a 3-1/8" casing gun and 90° phasing. Ran base temp. survey. Ran tubing and packer to 4416' and spotted 168 gals 15% NE HCL acid. Pulled up and set packer at 4206'. Acidized with 6000 gals 15% NE HCL acid in three equal stages separated by 10 bbl gelled brine, 200# rock salt, and 100# mesh salt. Released packer and POH. Ran electric submersible pump and 2-3/8 tubing. Pump landed at 4312'. Shut-in and moved out service unit 10-26-83. No further report until pump testing commences.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-28-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 1 1983

CONDITIONS OF APPROVAL, IF ANY: