| STATE OF NEW MEXIC | | | 4 | | -025- | -28348 | | |
|---|---|---|---|---------------|----------------------|---|--|--|
| | NERGY AND MIMERALS DEPARTMENT L CONSERVATION DIVISIO. | | | | | | | |
| DISTRIBUTION | | Revised 10- | Type of Loase | | | | | |
| SANTA FE | - - - SA | NTA FE, NEW M | EXICO 87501 | | | | | |
| FILE | | | | | - ···· - | 6 Gas Loace No. | | |
| U.S.G.S. | | | • | | , s, sidie Off | 6 Cas Loade No. | | |
| LAND OFFICE | | | | | 400000 | mmmm | | |
| OPERATOR | | | | | <i>\\\\\\\</i> | | | |
| | N FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | | 7////// | | | |
| la. Type of Work | | | | | 7. Unit Agre | ement Name | | |
| DRILL | | DEEPEN | PLU | | ļ | | | |
| b. Type of Well | | | | | 8. Farm or L | | | |
| | отнея | | SINGLE X | AULTIPLE | South Hobbs(GSA)Unit | | | |
| 2. Name of Operator | | | | | 9. Well No. | | | |
| Amoco Productio | n Company | • | | | 145 | | | |
| 3. Address of Operator | | • | | | 1 | d Pool, or Wildcat | | |
| P. O. Box 68, H | obbs, New Mexic | o 88240 | | | Hobbs G | isa | | |
| 4. Location of Well | ER <u>N</u> LO | EATED 577/1310 | FEET FROM THE SOI | uth une | MUIII | MUMUM | | |
| SL/BHL | | | | | KIIIIII | /////////////////////////////////////// | | |
| AND 1984/2475 FEET FROM | West , | NE OF SEC. 3 | 19-S | JO-L | UIIIII | /////////////////////////////////////// | | |
| VIIIIIIIIIIII | mmmmm, | MUUUUUU | MUMUUU | 1111111 | 12. County | | | |
| 8111111111111111 | | | /////////////////////////////////////// | HHHHH | Lea | | | |
| thin thin the second | <i>+;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</i> | ***** | ******* | <i>HHHH</i> | 111111 | i <i>iiiiiiiiiiiiiii</i> iiiiiiiiiiiiiiiiiiii | | |
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| <i>+++++++++++++++++++++++++++++++++++++</i> | <i>++++++++++++</i> ++++++++++++++++++++++++ | <i>4777777777777777777777777777777</i> | 19. Proposed Depth | 19A. Formatio | ***** | 20. Rotary or C.T. | | |
| XIIIIIIIIIIIIIIIX | | | 4500' | San Andr | es | Rotary | | |
| -1. Lievations , show whether DF, | KI, etc.) 21A. Kind | & Status Plug. Bond | 21B. Drilling Contracto | 1 r | 22. Approx. | Dite Work will start | | |
| 3605.9' GL | Blank | et-on-file | · | | | | | |
| 23. | | I | | | ! | · · · · · · · · · · · · · · · · · · · | | |
| | Ĩ | PROPOSED CASING AN | CEMENT PROGRAM | | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPT | LI SACKE OF | CEMENT | | | |
| 11" or 12-1/4" | 8-5/8" | 24# | | | | EST. TOP | | |
| 7-7/8" | 5-1/2" | 15.5# | <u> </u> | | ulate | Surface | | |
| /-//8 | 5-1/2 | 15.5# | 4500 | | ulate | Surface | | |
| | | | • | | | • | | |
| • | | • | • | • | | | | |
| | | | | · | | | | |
| • | | | | | | | | |
| Propose to dril wil be run and commercial prod | evaluated. Per | forate and/or s | timulate as ne | cessary in | | | | |
| BOP Diagram att | | Mud | Program: 0 | - 1600' | Fresh wa | | | |
| NMOCD Order No. | K-4934-D | | 1600 | '- 4300' | native m | | | |
| | | | 1000 | - 4300 | | th minimum | | |
| · | | | | | | es for safe | | |
| | | | | | note cor | ditions. | | |
| 1-Texaco 1-Su | -HOU R.E. Ogden n 1-Petro Lewi | | F. J. Nash, HO | U Rm. 4.20 | 6 1-CMH | AND PROPOSED NEW PRO | | |
| I hereby certify that the informatio | n shove is true and com | plete to the best of my k | nowledge and bellef. | | | · · | | |
| | / . | | | | - | • | | |
| Signed Fasher M. H. | erring | Tule_Administr | ative Analyst | | Dole 8-30 | 0-83 | | |
| (This space for S | inte (int) | | | | AUG | 3 1 1983 | | |
| ORIGINAL SIG | WED BY JERRY SEXT | ON | | | | | | |
| | CT 1 SUPER VISOR | | | <u> </u> | UATE | | | |
| CONDITIONS OF APPROVAL, IF | ANTI | APPROV | AL VALIDITION 18 | Q DAYS | | | | |
| | · . | PERVI | AL VALID (U.S. <u>18</u> 7 EXPLINES <u>377</u> | 184 | | | | |
| | | | SS DRILLING UND | FRWAY | | | | |
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NEW MEXICO OIL CONSERVATION COMMISS IN WEL LOCATION AND ACREAGE DEDICATION LAT

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Form C-102 Supersedes C-128 Effective 1-1-65

| AMOCO PRODUCTION CO. Series South Hobbs Grayburg series. Not derive Series and Arcas Dust terms of the series of | | | All distar | ices must be i | rom the | outer bound | aries of t | he Sectio | n | | | |
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| ANQCO PRODUCTION CO. San Andrea Unit. 145 ANGLO PRODUCTION CO. ACCENTRATION CO. SAN ANDREA UNIT. 145 ANGLO PRODUCTION CONTACT AND | perator | · · · · · · · · · · · · · · · · · · · | | | Lease | South | Hobb | s Gra | ayburg | * | Well No. | |
| N 3 19.5 382 LEA 1984 the transform of left. WEST the error of left. SOUTH 1984 the transform of left. Prescing Promotion SOUTH Outline the accessed detricted to the subject well by colored peacill of hackure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated due to communitization, unitization, force-pooling, etc? [] Yes: No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I sereverse side of this form if necessary.) No answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. Us creates side of this form increase, side of the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise of until a non-standard unit, eliminating such interests, has been approved by the Coumise side. If we was is trace ad couplet is the well couplet is the set of my isoseries of the isositan the information community of the isositan the information of the isositan the isositan is trace ad complete to the isositan the isositan isos acceleration of the isositan is the isositant isos ad expletinteney the isos ad expletintene the isositan isot isoseri | AMOCO | PRODUCTI | ON CO. | | | | | | | | | |
| Lattic traje Lowing Grant MEST in the set of t | Trut Letter Sec | tion | Township | · · · · · · · · · · · · · · · · · · · | R | | | | | | | |
| Chill First Conduction Contractions WEST Image and 577 free term the SOUTH 1984 Free term the WEST Image and SOUTH South Conduction Adversaries 3605.9 San Andres Free term the WEST Adversaries 3605.9 San Andres Hobbs GSA State adversaries 3605.9 San Andres Hobbs CSA State adversaries 3605.9 The access of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization, unitication, force-pooling, etc? No I Hanswer is "no." Hist the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form increases) No allowable will be assigned to the well until all interests have been consolidated to communitization, unitication, forcedpooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 10000 State adversaries State adversaries 10000 <t< td=""><td>N</td><td>3</td><td></td><td>19S</td><td>1</td><td>38</td><td>BE </td><td></td><td></td><td>LE</td><td>A</td><td></td></t<> | N | 3 | | 19S | 1 | 38 | BE | | | LE | A | |
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| I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. | | 1 | ····· | | | i | | | | CERI | | |
| I berky certify that the well location was p-scoped and no buried pipelines were found. | Î. | 1 | | | | ł | | Í | | | | |
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| I hereby certify that the well location was p-scoped and no buried pipelines were found. | | 1 | | | | 1 | | | | ł | 1 | |
| Administrative Analyst Company Amoco Production Company Date P 30-83 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and career to the best of my knowledge and belief. Date Surveyst 1984' an area around the location was p-scoped and no buried pipplines were found. Certificate No. John M. WEST, ST6 | | + | | | | - | | | Charle | 47 | n. Xerren | |
| $\frac{1984'}{1984'}$ | | 1 | | | | 1 | | | • | istra | tive Analys | st |
| $\frac{1984'}{1984'}$ | | 1 | | ĺ | ENGIN | 4 46.77 a | | | | _ | | |
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| pipelines were found. Cortificate No. JOHN W. WEST, 676 | 1984 ' | | | | | | | | knowledge Date Surveye | and bei 1 6-1 | 1.ef. 17-1983 | |
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| | ······ | ₽₩₩₩ | | | = | | | | Certificate N | D. JOHI | N W. WEST, | 676 |
| | 330 660 '90 1 | 320 1680 1980 | 2310 2840 | 2000 | 1 500 | 1000 | 800 | Ċ | - | | • | |

NDARD 2000 PS1 W.P. BOP STACK

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

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Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.





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