

DISTRICT I

1625 N. FRENCH DRIVE, HOBBS, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-28349

5. Indicate Type of Lease

FED ☐ STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SOUTH HOBBS (G/SA) UNIT

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Temporary Abandoned

2. Name of Operator OCCIDENTAL PERMIAN LTD.

8. Well No. 146

3. Address of Operator 1017 W. STANOLIND RD.

9. Pool name or Wildcat
HOBBS (G/SA)

4. Well Location SL/BHL:

Unit Letter D : 75 Feet From The NORTH Line and 1205 Feet From The WEST Line
Section 9 Township 19-S RANGE 38-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3600' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REMEDIAL WORK AND MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Failed MIT. Key Energy rigged up on it to repair. Maclaskey Services did a pressure test on it and found no leaks.

TEST DATE: 07/30/01

PRESSURE READING: INITIAL 515 PSI; 15 MIN - 515 PSI; 30 MIN - 510 PSI.

LENGTH OF PRESSURE READING: 30 MIN

This Approval of Temporary
Abandonment Expires

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve W Jones

TITLE Engineering Tech.

DATE 10/03/01

TYPE OR PRINT NAME Steve W. Jones

TELEPHONE 505/397-8228
NO.

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE

CONDITIONS OF APPROVAL IF ANY:

10/10/2001



OCIDENTAL PERMIAN, LTD.

Report #: 2 LAST

Date: 8-2-01

OC: HOBBS RMT

Well Name and Number		API NUMBER		Contractor Name & Rig #	
SHU 146				Key Energy # 166	
Project Number		Paykey	ZZVS03	TCO	
INSTALL DATE		Fail Date		Rig Up Date	Rig Down Date
TAD				7-30-01	7-30-01
Suspended Date			Resume Date		
(4067 OIBP)					
TD	4302	Top Perf	4123	Bottom Perf	4208
Production Casing 5 1/2 15.5		Tubing		JTS.	
ROD	1"	7/8"	3/4"		

Operations Summary:

MIT FAILURE

LOAD & TEST @ 500 PSI
GOOD TEST

		Daily Hours		Total Hours	6
Vendor	Description				Cost
1 Key	Rig & Supervisor				834.00
2 MACLASKEY	Pump Truck				300.00
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
Previous Well Cost					Daily Well Cost
				Cumulative Well Costs	
				1134.00	
Recommendation					

