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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

SL/BHL

D

LOCATED

75/5

FEET FROM THE

North

LINE AND 1205/1311

FEET FROM

THE West

LINE OF SEC. 9

TWP. 19-S

RGE. 38-E

SURV. _____

12. County
Lea

15. Date Spudded
11-20-83

16. Date T.D. Reached
11-29-83

17. Date Compl. (Ready to Prod.)
1-8-84

18. Elevations (DT, RKB, RT, GR, etc.)
3600.2' GL

19. Elev. Casinghead
--

20. Total Depth
4304'

21. Plug Back T.D.
4260'

22. If Multiple Compl., how Many
--

23. Intervals Drilled By
Rotary Tools
0-TD

Cable Tools
--

24. Producing interval(s), of this completion - Top, Bottom, Name

4123'-4208' Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

Borehole comp. Sonic Log; Simultaneous Dual Laterolog
Micro-SFL; Neutron Dual Cased Hole; Cement Bond Log Variable Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1526'	12-1/4"	875 sx C1 C w/1% CACL2	212 SX
5-1/2"	15.5	4302'	7-7/8"	750 sx TXI & C1 C TALC,	
				825 CL C	286 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4209'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4123'-27', 34'-36', 46'-48', 64'-68', 76'-90',
and 4198'-4208' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4123'-4208'	3726 gal 15% LSTNE acid, 5 bbl gelled brine water, 100# rock salt & 100# 100 mesh salt.

33. PRODUCTION

Date First Production 1-3-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) producing	
Date of Test 1-8-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 13	Gas - MCF 0	Water - Bbl. 259	Gas-Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 0	Water - Bbl. 259	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

logs mailed 12-9-83 and 12-16-83.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman

TITLE Assist. Admin. Analyst

DATE 1-12-84

0+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 T-F. J. Nash, HOU T-CLF 1-Petron Lewis 1-Sun

There have been many other new rowing-related developments in the past 10 years, and the history of all sports, tests, and events is too long to tell. But the depth of the knowledge of the field is a testament to the quality of the data, and the quality of the data is a testament to the quality of the data.

APPENDIX A: TON OF STAKE

• *ethylen* in New Mexico

T. Anby	T. Anby	T. Anby	1	1
T. Salt	T. Salt	T. Salt	1	1
D. Salt	T. Salt	T. Salt	1	1
T. Yates	T. Yates	T. Yates	1	1
T. Rivers	T. Rivers	T. Rivers	1	1
T. Queen	T. Queen	T. Queen	1	1
T. Grayburg	T. Grayburg	T. Grayburg	1	1
T. San Andres	T. San Andres	T. San Andres	1	1
T. Glorieta	T. Glorieta	T. Glorieta	1	1
T. Paddock	T. Paddock	T. Paddock	1	1
T. Blinbry	T. Blinbry	T. Blinbry	1	1
T. Tubb	T. Tubb	T. Tubb	1	1
T. Drinkard	T. Drinkard	T. Drinkard	1	1
T. Abo	T. Abo	T. Abo	1	1
T. Velfcamp	T. Velfcamp	T. Velfcamp	1	1
T. Penn.	T. Penn.	T. Penn.	1	1
T. Cisco (Bouga C.)	T. Cisco (Bouga C.)	T. Cisco (Bouga C.)	1	1

No. 1, from 4193¹ to 4208¹ No. 4 from _____ to _____
 No. 2, from _____ to _____ No. 5 from _____ to _____
 No. 3, from _____ to _____ No. 6 from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....ct.

No. 2, from.....to.....ct.

No. 3, from.....to.....ct.

No. 4, from.....to.....ct.

FORMATION RECORD (Title, author, and number) for the source.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	446'	446'	Red Bed				
446'	2606'	2160'	Anhydrite				
2606'	3380'	774'	Salt				
3380'	3846'	466'	Anhydrite				
3846'	4140'	294'	Anhydrite & Sand				
4140'	4304'	164'	Dolomite & Anhy.				