

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 147
4. Location of well UNIT LETTER C 70 FEET FROM THE North LINE AND 2570 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-5 RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3601.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Cement Squeeze and Perforate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MISU 6-17-85 and pulled rods, pump, and tubing. RIH with pin point packer and acidized in 1' intervals from 4148' - 4189' (Non continuous) with 50 gals NE HCL per setting. Re-set packer at 4024' and acidized entire zone with 1000 gals 15% HCL and flushed with 24 BW. Released packer and POH. RIH with production equipment and MISU 6-18-85. Pump tested 19 days, last 24 hrs. recovered 4880, 521 BW, 1 MCF. MISU 7-22-85 and POH with rods and pump. Tag PBTD and POH with tubing. Spotted 165x of sand and tag sand at 4146'. Dumped 5' Cal Seal on top of sand. RIH with cement retainer and set at 4011'. Cemented with 505x class C neat, 505x class C with 4#/5x Tuff Plug, 255x class C neat. String out of tool and dump 25x on tool. Reversed out 98 5x. WOC. OTS NMOC, H 1-JRB 1-FJN 1-CMH. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/13/85

APPROVED BY BOBBE SEAY TITLE OIL & GAS INSPECTOR DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY:

Drilled out cement and retainer from 4010' - 4138'. Pressure tested to 1000 psi - ok. Drilled out Cal Seal and cleaned out sand to 4255'. Perforated 4129-31', 4134-36', and 4164-74' with 45PF. Ran Mother Hubbard, seating nipple, 2 7/8" tubing. Tubing landed at 4241'. Ran rods and pump. MOSU 7-29-88 and pump tested. Operations completed 8:55-85.

PAWD: 39BOPD, 275BWPD, 5MCFD.