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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit
9. Well No.
147
10. Field and Pool, or Wildcat
Hobbs GSA

UNIT LETTER **C** LOCATED **70** FEET FROM THE **North** LINE AND **2570** FEET FROM THE **West** LINE OF SEC. **9** TWP. **19-S** RGE. **38-E**

11. County
Lea

15. Date Spudded **10-15-83** 16. Date T.D. Reached **10-22-83** 17. Date Compl. (Ready to Prod.) **11-16-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3601.8' GL** 19. Elev. Casinghead **--**

20. Total Depth **4300'** 21. Plug Back T.D. **4255'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools **--**

24. Producing interval(s), of this completion - Top, bottom, Name
4122'-4228' Grayburg San Andres 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Dual Laterolog Micro-SFL: Comp. Neutron Litho Density 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1529'	12-1/4"	875 sx Cl C w/1% CaCl	83 SX
5-1/2"	15.5	4300'	7-7/8"	550 sx Cl H w/Flo-Lock 1 & 700 Cl H w/2% CaCl	20 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4241'	

31. Perforation Record (Interval, size and number)
4122'-26', 29'-31', 34'-36', 48'-54', 66'-68', 75'-77', 79'-82, 85'-89', 93'-4202', 04'-07', 10'-12', and 20'-28' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4122'-4228'	2000 gal 15% NE HCl acid w/add., 150# graded rock salt & 50# 100 mesh salt in 150 gal gelled brine water.

33. PRODUCTION
Date First Production **11-11-83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11-16-83** Hours Tested **24** Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. **43** Gas - MCF **5** Water - Bbl. **306** Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. **43** Gas - MCF **5** Water - Bbl. **306** Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____
35. List of Attachments
Logs mailed 10-28-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Asst. Admin. Analyst* TITLE **Asst. Admin. Analyst** DATE **12-8-83**
0+5-NMOCD,H 1-R.E.Ogden,Hou 1-F.J.Nash,Hou 1-CLF 1-Petro Lewis 1-Texaco
1-Sun 1-Shell

NOTES

This 1999 US \$ 9.1 billion, with the support of the World Bank, has been well designed and implemented, and has been very successful in helping to meet the health needs of the population. The project has been successful in helping to meet the health needs of the population, and has been successful in helping to meet the health needs of the population. The project has been successful in helping to meet the health needs of the population, and has been successful in helping to meet the health needs of the population.

3. *How do you think the world will be different in 20 years?*
 4. *What do you think will be the biggest challenge for the world in 20 years?*
 5. *What do you think will be the biggest opportunity for the world in 20 years?*

the character of his novel, and for that matter of all social realist novels, is that they are not, in this still limited, but surely, no exception.

INDICATE FORMATION TOPS IN CONTINUED EVALUATION OF SELECTION OF STAFF

Southeastern N. Y. MCM-20

1144

NEW YORK 1950

T. Ashy	2713'	T. Ashy	2713'	T. Ashy	2713'
T. Salt	2929'	T. Salt	2929'	T. Salt	2929'
B. Salt	3419'	T. Salt	3419'	T. Salt	3419'
T. Yates	3949'	T. Yates	3949'	T. Yates	3949'
T. 2 Rivers	4072'	T. 2 Rivers	4072'	T. 2 Rivers	4072'
T. Green		T. Green		T. Green	
T. Grayburg		T. Grayburg		T. Grayburg	
T. San Andre		T. San Andre		T. San Andre	
T. Glorieta		T. Glorieta		T. Glorieta	
T. Paddock		T. Paddock		T. Paddock	
T. Ellinebry		T. Ellinebry		T. Ellinebry	
T. Tubb		T. Tubb		T. Tubb	
T. Drinkard		T. Drinkard		T. Drinkard	
T. Abo		T. Abo		T. Abo	
T. Wolfcamp		T. Wolfcamp		T. Wolfcamp	
T. Penn.		T. Penn.		T. Penn.	
T. C. Seo (Bough C)		T. C. Seo (Bough C)		T. C. Seo (Bough C)	

Q11. CR. CAR. S. 1992. 1. 1. 1.

No. 1, from 4122¹ to 4223¹ No. 4, from to to to
No. 2, from to to to No. 5, from to to to
No. 3, from to to to No. 6, from to to to

IMPORTATION WATER

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to f. ct.

No. 2, from to f. ct.

No. 3, from to f. ct.

No. 4, from to f. ct.

FORMATION RECORD Attached hereto is the necessary

From	To	Thickness in Feet	Formation
0'	533'	533'	Surface
533'	915'	382'	Red Bed
915'	1680'	765'	Red Bed & Anhy
1680'	2877'	1197'	Salt & Anhy
2877'	3480'	603'	Anhydrite
3480'	3885'	405'	Lime
3885'	4300'	412'	Anhy & Lime