STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: South Hobbs (GSA)Unit

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.: 147

4. Location of Well
UNIT LETTER C, 70 FEET FROM THE North LINE AND 2570 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

10. Field and Pool, or Wildcat: Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.): 3601.8' GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER status update	[X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-5-83 and ran 4-3/4" bit. Drilled out cement and DV tool 3410'-3457'. Drilled out cement 4180'-4255'. Ran mill and dressed out DV tool 3457'. Displaced casing with 100 BFW. Pressure tested casing 1500 psi for 30 min. Held OK. Perforated 4122'-26', 4129'-31', 4134'-36', 4148'-54', 4166'-68', 4175'-77', 4179'-82', 4185'-89', 4193'-4202', 4204'-07', 4210'-12', 4220'-28' with 4 SPF. Ran packer and tubing. Packer set at 4016'. Acidized with 2000 gal 15% NE HCL acid with additives separated with 150# graded rock salt, 50 # 100 mesh salt in 150 gals gelled brine water, and 2000 gal acid flush. Ran tubing to 4241'. Installed pumping equipment and moved out service unit 11-9-83. Started pump testing 11-11-83.

O+5-NMOCD,H 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco 1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-16-83

APPROVED BY (ORIGINAL SIGNED BY JERRY SEXTON) DISTRICT I SUPERVISOR TITLE DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY: